RGGI Expansion of NH CORE Energy Efficiency Programs for 2012-2013 As of September 30, 2013

RGGI 2012	EXPEN	SES	SAVINGS	NUMBER OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	CUSTOMER
	Actual + In	Percent	Actual + In	Actual + In
	Process +	of	Process +	Process +
	Prospective	Budget	Prospective	Prospective
RESIDENTIAL (nhsaves@home)				
NH Home Performance w/Energy Star	\$17,749	100%	74,188	1
Home Energy Assistance	\$1,510,588	101%	4,309,547	264
ENERGY STAR Appliances	\$46,352	93%	-118,015	133
TOTAL RESIDENTIAL	\$1,574,689	101%	4,265,720	398
COMMERCIAL & INDUSTRIAL				
(nhsaves@work)				
Small Business Energy Solutions	\$282,958	103%	14,523,837	48
Large Business Energy Solutions	\$757,182	99%	73,192,748	63
New Construction	\$418,453	95%	26,089,333	38
Education	\$25,579	102%		
TOTAL COMMERICAL & INDUSTRIAL	\$1,484,172	99%	113,805,918	149
TOTAL	\$3,058,861	100%	118,071,638	547

nhsaves@home	Budg	get Goal		Thru 9/3	30/2013		Percent of	
NH Home Performance	w/En (RG	GI 2012)	Actual	In Process	Prospective	Total	Budget/Goal	
Program Expenses (\$)								
Liberty		\$17,749	\$17,749	\$0	\$0	\$17,749	100.0%	
NHEC		\$0	\$0	\$0	\$0	\$0	0.0%	
PSNH		\$0	\$0	\$0	\$0	\$0	0.0%	
Unitil		\$0	\$0	<u>\$0</u>	<u>\$0</u>	\$0	0.0%	
-	Fotal	\$17,7 4 9	\$17,7 4 9	\$0	\$0	\$17,7 4 9	100.0%	
Program Participation								
Liberty			1	0	0	1		
NHEĆ			0	0	0	0		
PSNH			0	0	0	0		
Unitil			0	0	<u>0</u>	0		
	Fotal		<u>0</u> 1	<u>0</u> 0	0	<u>0</u> 1		
Program Savings (Lifetin	ne kWh)							
Liberty	,		74,188	0	0	74,188		
NHEC			0	0	0	0		
PSNH			0	0	0	0		
Unitil			<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		
-	Fotal		74,188	0	0	74,188		
Program Savings (Lifetin	ne MMBTU S	Savings fror	n Oil, Natural	Gas, Kerosene	e, Coal, Wood)			
Liberty		-	6,780	0	0	6,780		
NHEC			0	0	0	0		
PSNH			0	0	0	0		
Unitil			0	<u>0</u>	<u>0</u>	0		
	Fotal		6, 7 80	<u>0</u>	<u> </u>	6,780		

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Bu	dget Goal		Percent of			
home energy assistance	e (RC	GI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
Liberty		\$106,932	\$105,009	\$0	\$0	\$105,009	98.2%
NHEC		\$135,841	\$158,173	\$0	\$0	\$158,173	116.4%
PSNH		\$989,642	\$989,376	\$0	\$0	\$989,376	100.0%
Unitil		<u>\$257,585</u>	<u>\$258,030</u>	<u>\$0</u>	<u>\$0</u>	<u>\$258,030</u>	<u>100.2%</u>
Тс	otal \$	51,490,000	\$1,510,588	\$0	\$0	\$1,510,588	101.4%
Program Participation							
Liberty			21	0	0	21	
NHEC			18	0	0	18	
PSNH			177	0	0	177	
Unitil			<u>48</u>			<u>48</u>	
	otal		<u>264</u>	<u>0</u> 0	<u>0</u> 0	<u>264</u>	
Program Savings (Lifetim							
Liberty			1,013,369	0	0	1,013,369	
NHEC			295,064		0	295,064	
PSNH			,	0	0	,	
			2,570,210	0		2,570,210	
Unitil	4 - 1		430,904	<u>0</u> 0	<u>0</u> 0	<u>430,904</u>	
	otal		4,309,547	0	0	4,309,547	
Program Savings (Lifetim	ne MMBT	U Savings fro		Kerosene, Coa	l, Wood)		
Liberty			373,362	0	0	373,362	
NHEC			7,560	0	0	7,560	
PSNH			68,938	0	0	68,938	
* Unitil			<u>26,753</u>	<u>0</u>	<u>0</u>	26,753	
			476,614	0	<u>0</u> 0	476,614	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home		Budget Goal		Thru 9/	/30/2013		Percent of
ENERGY STAR App	liances	(RGGI 2012)	Actual	In Process	Prospect	tive Total	Budget/Goal
	(ሱ)						
Program Expenses	(⊅)	#4 004	ME 004	* •		фо ф г оо4	447 40/
Liberty		\$4,261	\$5,001	\$0		\$0 \$5,001	117.4%
NHEC		\$3,476	\$3,960	\$0		\$0 \$3,960	
PSNH		\$36,517	\$36,517	\$0		\$0 \$36,517	
Unitil		<u>\$5,745</u>	<u>\$873</u>	<u>\$0</u>		<u>\$0</u> <u>\$873</u>	
	Total	\$50,000	\$46,352	\$0		\$0 \$46,352	92.7%
Program Participatio	n						
Liberty			61	0	0	61	
NHEĆ			4	0	0	4	
PSNH			68	0	0	68	
Unitil			<u>0</u>	0	0	<u>0</u>	
	Total		133	<u>0</u> 0	<u>0</u> 0	133	
Program Savings (L	ifetime kWh)						
Liberty	,		74,753	0	0	74,753	
NHEC			0	0	0	0	
PSNH			-192,768	0	0	-192,768	
Unitil			<u>0</u>	<u>0</u>		0	
	Total		-118,015	Ō	<u>0</u> 0	-118,015	
Program Savings (L	ifetime MMB	TU)					
Liberty		/	0	0	0	0	
NHEC			0	0	0 0	0	
PSNH			8,453	0	0	8,453	
Unitil			0,400 <u>0</u>	Ŭ	0	<u>0</u>	
Orma	Total		8, 4 53	0	0	8, <mark>4</mark> 53	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

<u>nhsaves@work</u>	hsaves@work Budget Goal			Percent of			
Small Busines	s Energy Sol	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expense	s (\$)						
Liberty	ω (ψ)	\$10,000	\$0	\$0	\$0	\$0	0.0%
NHEC		\$34,225	\$45,148	\$0	\$0	\$45,148	131.9%
PSNH		\$230,000	\$237,810	\$0	\$0	\$237,810	103.4%
Unitil		\$ <u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
	Total	\$274,225	\$282,958	<u></u> \$0	<u>\$0</u>	\$282,9 <u>58</u>	103.2%
Program Participa	tion						
Liberty			0	0	0	0	
NHEC			19	0	0	19	
PSNH			29	0	0	29	
Unitil			<u>0</u>	<u>0</u> 0	<u>0</u>	<u>0</u>	
	Total		<u>0</u> 48	0	<u>0</u> 0	<u>0</u> 48	
Program Savings	(Lifetime kW	/h)					
Liberty	,	,	0	0	0	0	
NHEC			1,860,031	0	0	1,860,031	
PSNH			12,663,806	0	0	12,663,806	
Unitil			<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	Total		14,523,837	0	0	14,523,837	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty's Small Business funds are actually being spent in the C&I New Equipment & Construction Program.

nhsaves@work	Budget Goal		Percent of			
Large Business Retrofit	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$7,640	\$0	\$0	\$7,640	76.4%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$651,847	\$629,674	\$0	\$0	\$629,674	96.6%
Unitil	<u>\$103,000</u>	<u>\$119,868</u>	<u>\$0</u>	<u>\$0</u>	<u>\$119,868</u>	<u>116.4%</u>
Total	\$764,847	\$757,182	<u>\$0</u> \$0	<u>\$0</u> \$0	\$757,182	99.0%
Program Participation						
Liberty		0	0	0	0	
NHEC		0	0	0	0	
PSNH		60	0	0	60	
Unitil		<u>3</u>	0	0	<u>3</u>	
Total		63	<u>0</u> 0	<u>0</u> 0	63	
Program Savings (Lifetir	ne kWh)					
Liberty	,	0	0	0	0	
NHEC		0	0	0	0	
PSNH		66,204,949	0	0	66,204,949	
Unitil		<u>6,987,799</u>	<u>0</u>	<u>0</u>	<u>6,987,799</u>	
Total		73,192,748	<u>0</u> 0	<u>0</u> 0	73,192,748	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work	Budget Goal		Thru 9/	30/2013		Percent of
New Construction	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (S	6)					
Liberty	\$90,000	\$103,408	\$0	\$0	\$103,408	114.9%
NHEC	\$70,000	\$19,424	\$0	\$1,060	\$20,484	29.3%
PSNH	\$213,000	\$227,899	\$0	\$0	\$227,899	107.0%
Unitil	<u>\$69,253</u>	<u>\$66,663</u>	<u>\$0</u>	<u>\$0</u>	\$66,663	<u>96.3%</u>
Total	\$442,253	\$417,393	\$0	\$1,0 <mark>60</mark>	\$418,453	94.6%
Program Participatior	1					
Liberty		6	0	0	6	
NHEC		8	0	1	9	
PSNH		19	0	0	19	
Unitil		<u>4</u>	<u>0</u> 0	<u>0</u> 1	<u>4</u>	
Total		37	0	1	38	
Program Savings (Lif	etime kWh)					
Liberty		10,710,000	0	0	10,710,000	
NHEC		1,467,145	0	0	1,467,145	
PSNH		7,979,110	0	0	7,979,110	
Unitil		<u>5,933,078</u>	<u>0</u>	<u>0</u>	<u>5,933,078</u>	
Total		26,089,333	0	0	26,089,333	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

<u>nhsaves@work</u>	Budget G	ioal 🛛	Thru 9/30/2013 Pe				
C&I Education	(RGGI 20	12) Actua	al In Process	Prospective	Total	Budget/Goal	
	(^)						
Program Expenses							
Liberty	\$2,	130 \$2,	056 \$0	\$0	\$2,056	96.5%	
NHEC	\$1,	738 \$2,	440 \$0	\$0	\$2,440	140.4%	
PSNH	\$18,	259 \$18,	244 \$0	\$0	\$18,244	99.9%	
Unitil	<u>\$2,</u>	<u>873</u> <u>\$2,</u>	<u>839</u> \$0	<u>\$0</u>	<u>\$2,839</u>	<u>98.8%</u>	
Т	otal \$25,	000 \$25,	579 \$0	\$0	\$25,579	102.3%	

Notes:

NH Energy Code and Beyond Code Worshops scheduled:

1. May 23: Commercial Energy Code, Urban Forestry Center, Portsmouth, NH, 9:00am - 4:00pm

2. Jun 18: Commercial Energy Code, PSNH Energy Park, 780 North Commercial St., Manchester, NH, 9:00am - 4:00pm

3. Jun 4: Residential Energy Code, Woodstock Inn Station & Brewery, North Woodstock, NH, 8:30am - 3:30pm

4. Jun 6: Residential Energy Code, Searles School and Chapel, Windham, NH, 8:30am - 3:30pm

NH Core Energy Efficiency Programs NHPUC Docket No. DE 12-262

NH CO2 Annual Emission Reductions

Energy EfficienCy Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - September 30, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)		H & MMBtu (million Btu CO2 Emission Factors in lbs/unit	Estimated CO2	Estimated CO2 Emission Reductions in Metric Tons
Electricity	8,941	MWH	1,087	9,719,305	4,407.85
Natural Gas	752	MMBtu	117.1	88,011	39.91
Distillate Fuel Oil (#1, 2 & 4)	22,598	MMBtu	161.4	3,647,367	1,654.13
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	1,037	MMBtu	159.5	165,411	75.02
LPG	0	MMBtu	139	0	0.00
Propane	492	MMBtu	139.2	68,510	31.07
Wood or Wood Pellet	389	MMBtu		0	0.00
Other	0	MMBtu			
				TOTAL	6,207.98

Electric Line Loss

1.08

Source of CO2 Emission Factors in lbs/unit: <u>http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html</u>

NH CO2 Lifetime Emission Reductions

Energy EfficienCy Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - September 30, 2013 Reporting Period

			& MMBtu (million Bt	,	
Reductions from	Enter Reductions	Units	CO2 Emission	Estimated CO2	Estimated CO2
	in Units shown in		Factors in lbs/unit	Emission	Emission
	next Column			Reductions in	Reductions in
	(Annual MMBtu			pounds (lbs.)	Metric Tons
	savings)				
Electricity	118,072	MWH	1,087	128,343,871	58,205.84
Natural Gas	14,914	MMBtu	117.1	1,746,377	792.01
Distillate Fuel Oil (#1, 2 & 4)	433,786	MMBtu	161.4	70,013,120	31,751.98
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	19,150	MMBtu	159.5	3,054,439	1,385.23
LPG	0	MMBtu	139	0	0.00
Propane	9,822	MMBtu	139.2	1,367,170	620.03
Wood or Wood Pellet	6,945	MMBtu		0	0.00
Other	0	MMBtu			
				TOTAL	92,755.09

Electric Line Loss

1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html